



Control Number: 51415



Item Number: 293

Addendum StartPage: 0



SOAH DOCKET NO. 473-21-0538
PUC DOCKET NO. 51415

APPLICATION OF SOUTHWESTERN
ELECTRIC POWER COMPANY FOR
AUTHORITY TO CHANGE RATES

§
§
§
§
§

BEFORE THE STATE OFFICE
OF
ADMINISTRATIVE HEARINGS

PROOF OF NOTICE
MARCH 31, 2021

TABLE OF CONTENTS

<u>SECTION</u>	<u>FILE NAME</u>	<u>PAGE</u>
Affidavit	51415 PON Pkg.pdf.....	2
Attachment A	51415 PON Pkg.pdf.....	4
Attachment B	51415 PON Pkg.pdf.....	8
Attachment C	51415 PON Pkg.pdf.....	160

**SOAH DOCKET NO. 473-21-0538
PUC DOCKET NO. 51415**

APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

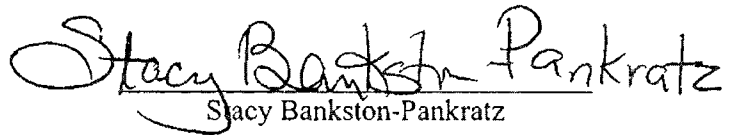
Proof of Notice

STATE OF TEXAS	§	
	§	
COUNTY OF DALLAS	§	

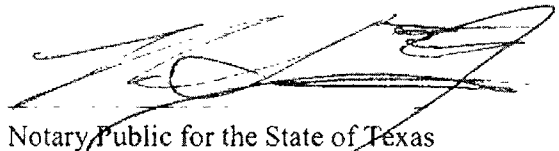
Stacy Bankston-Pankratz, a person to me known, after being duly sworn, deposes and states that she is the Regulatory Case Manager for American Electric Power Service Corporation, acting on behalf of Southwestern Electric Power Company (SWEPCO); that in such capacity, she is qualified and authorized to file and verify information in PUC Docket No. 51415; and does hereby certify that:

1. Notice of Application of Southwestern Electric Power Company for Authority to Change Rates was published once a week for four consecutive weeks in a newspaper having general circulation in each county in SWEPCO's Texas service territory.
 - Attachment A is a listing of the newspapers publishing notice and the counties in which such newspapers have general circulation.
 - Attachment B consists of the publisher's affidavits and tear sheets verifying that notice was published and on what dates.Notice by newspaper publication was completed on January 7, 2021.
2. Individual notice was provided to SWEPCO's Texas retail customers by bill insert effectively completed on January 28, 2021.
 - Attachment C is a copy of the form of Notice provided by bill insert to each retail customer in SWEPCO's Texas service territory.

3. Individual notice was provided to each municipality within SWEPCO's service area by sending each a copy of SWEPCO's Petition and Statement of Intent FedEx next day delivery with return receipt on October 14, 2020 or by hand delivery on October 14, 2020.
4. Individual notice was provided to the Public Utility Commission Staff and Office of Public Utility Counsel. Notice was completed October 13, 2020, by sending a copy of the notice via electronic mail¹.
5. Individual notice was provided to legal representatives of parties to SWEPCO's most recent base rate case, Docket No. 46449, including Cities Advocating Reasonable Deregulation and Texas Industrial Energy Consumers. Notice was completed on October 13, 2020, by sending each a copy of the notice via electronic mail.

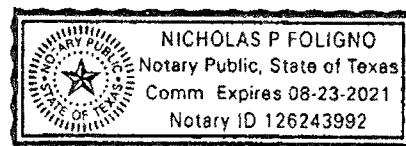

Stacy Bankston-Pankratz

SUBSCRIBED AND SWORN TO BEFORE ME, this 30th day of March 2021.


Notary Public for the State of Texas

Printed Name: Nick Foligno

Commission Expires: 8-23-2021



¹ Service via electronic mail is appropriate pursuant to the PUC's Second Order Suspending Rules in Project No. 50664.

Southwestern Electric Power Company
Listing of
Newspaper Publishing Notice and Counties of General Circulation

<u>Newspaper</u>	<u>Date Published</u>	<u>Counties of General Circulation</u>
Atlanta Cass County Citizens Journal	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Cass
Big Sandy Hawkins Journal	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Upshur, Wood, Smith
Carthage, The Panola Watchman	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Gregg, Harrison, Panola, Marion, Cass Upshur, Camp, Rusk, Shelby
Center Light and Champion	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Shelby
Childress Red River Sun	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Childress, Collingsworth, Hall
Clarendon Enterprise	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Donley
Clarksville Times	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Red River
Dangerfiled, Steele County Bee	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Morris

Southwestern Electric Power Company
Listing of
Newspaper Publishing Notice and Counties of General Circulation

Newspaper	Date Published	Counties of General Circulation
Rains County Leader	December 08, 2020 December 15, 2020 December 22, 2020 January 05, 2021	Rains
Gilmer Mirror	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Upshur
Gladewater Mirror	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Gregg, Upshur
Grand Saline Sun	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Van Zandt
Henderson Daily News	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Rusk
Jefferson Jimplecute	December 11, 2020 December 18, 2020 December 25, 2020 January 01, 2021	Marion, Cass
Kilgore News Herald	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Gregg, Rusk
Lindale News & Times	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Smith

Southwestern Electric Power Company
Listing of
Newspaper Publishing Notice and Counties of General Circulation

Newspaper	Date Published	Counties of General Circulation
Longview News- Journal	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Gregg, Harrison, Panola, Marion, Cass Upshur, Camp, Rusk, Shelby
Marshall News-Messenger	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Gregg, Harrison, Panola, Marion, Cass Upshur, Camp, Rusk, Shelby
Wood County Monitor	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Wood
Mount Pleasant Tribune	December 05, 2020 December 12, 2020 December 19, 2020 December 26, 2020	Titus
Mount Vernon Optic-Herald	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Franklin
Naples Monitor	December 10, 2020 December 17, 2020 December 24, 2020 January 07, 2021	Morris, Titus, Cass, Bowie
Bowie County Citizens Tribune	December 09, 2020 December 16, 2020 December 23, 2020 December 30, 2020	Bowie
Pittsburg Gazette	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Camp
County Star-News	December 10, 2020 December 17, 2020 December 24, 2020 December 31, 2020	Wheeler

Southwestern Electric Power Company
Listing of
Newspaper Publishing Notice and Counties of General Circulation

Newspaper	Date Published	Counties of General Circulation
Sulphur Springs News-Telegram	December 09, 2020	Hopkins
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Texarkana Gazette	December 09, 2020	Bowie, Cass, Red River, Morrison
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
White Oak Independent	December 10, 2020	Gregg
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Van Zandt News	December 13, 2020	Van Zandt
	December 20, 2020	
	December 27, 2020	
	January 03, 2021	

ROP AFFIDAVIT

January 04, 2021



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Ad Sales
Atlanta, Cass County Citizens Journal-Sun
PO Box 1188
Atlanta, Texas 75551-1188
V F Email: bookkeeping@casscountynow.com

Atlanta, Cass County Citizens Journal-Sun (Atlanta, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Cass

Before me, a Notary Public, personally appeared

_____ (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the

Cass County Citizens Journal-Sun (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Cass

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed, _____

SWORN TO AND SUBSCRIBED BEFORE ME,

this 4th day of January A.D., 20 21

Notary Public: Melanie Rhyme Melanie Rhyme

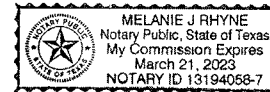
County of Cass

Commission Expires: March 21, 2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association



Wednesday, December 9, 2020

Journal-Sun - 14

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Wednesday, December 16, 2020

Journal-Sun - 14

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.57%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.63%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,454	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Wednesday, December 23, 2020

Journal-Sun - 14

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory, that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13526, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Wednesday, December 30, 2020

Journal-Sun - 13

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Advertising Representative Big Sandy, The Big Sandy-Hawkins Journal PO Box 840 Big Sandy, Texas 75755 V F Email: ads@bshjournal.com

Big Sandy, The Big Sandy-Hawkins Journal (Big Sandy, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Wed 12/16/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Wed 12/23/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Wed 12/30/20	6.00 X 21.00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Lipscomb

Before me, a Notary Public, personally appeared

Ray D. Lakin (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Editor (title) for the

Big Sandy-Hawkins Journal (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date(s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Lipscomb, Wood, Smith

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Ray D. Lakin

SWORN TO AND SUBSCRIBED BEFORE ME,

this 30th day of December A.D., 20 20.

Notary Public: Linda Baggett

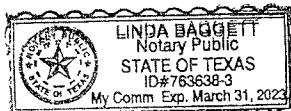
County of Lipscomb

Commission Expires: March 31, 2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/D/F/M/A/N/D	4,461,476	26.25%	18.45%
GENERAL SERVICE W/D/F/M/A/N/D	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SLC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OIL FIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet I ID IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer-Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SI C	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OIL FIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LID IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LID Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer-supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.



ROP AFFIDAVIT

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Melissa Houck	
Victoria Advocate	
PO Box 1518	
Victoria, Texas 77902-1518	
V	F Email: mhouch@newsjournal.com

Carthage, The Panola Watchman (Carthage, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A - Main

Longview News-Journal (Longview, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	3B - Sports
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	5B - Sports

Marshall News-Messenger (Marshall, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shelby

Before me, a Notary Public, personally appeared

Melissa Houck (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Advertising Coordinator (title) for the

Longview News-Journal, Marshall News Messenger & Panola Watchman (newspaper), a newspaper of general circulation.

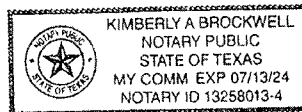
The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shelby

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Melissa Horok
SWORN TO AND SUBSCRIBED BEFORE ME,
this 7th day of January, A.D., 20 21.
Notary Public: Kimberly A. Brockwell
County of Dress
Commission Expires: 07-13-24
Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association
8800 Business Park Drive #100
Austin, Texas 78759
Phone: 512-477-6755 Fax 512-477-6759



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWLPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWLPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWLPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWLPCO's Petition.

SWLPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWLPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWLPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWLPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Hoodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWLPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWLPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWLPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWLPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWLPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWLPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWLPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWLPCO's Petition.

SWLPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWLPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWLPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding:

SWLPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MILLING - SEC	40,125	27.91%	17.81%
METAL MILLING - PRI	369,199	26.32%	13.11%
METAL MILLING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OIL FIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWLPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWLPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWLPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWLPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Hoodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LLD Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWLPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWLPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWLPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWLPCO's Petition.

SWLPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWLPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWLPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWLPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE: W/D/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE: W/D/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SLC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LLD IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LLD Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

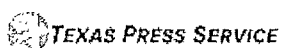
SWLPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWLPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWLPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWLPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the 'PLC Filer' on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for the PLC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.



ROP AFFIDAVIT

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Melissa Owens Center, The Light and Champion PO Box 1989 Center, Texas 75935-1989 V F Email: advertising@lightandchampion.com

Center, The Light and Champion (Center, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6.00 X 21.00	Caption: Notice of Rate Change Request	Section B Pg 3
Thu 12/17/20	6.00 X 21.00	Caption: Notice of Rate Change Request	Section B Pg 16
Thu 12/24/20	6.00 X 21.00	Caption: Notice of Rate Change Request	Section A Pg 10
Thu 12/31/20	6.00 X 21.00	Caption: Notice of Rate Change Request	Section A Pg 10

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Shelby

Before me, a Notary Public, personally appeared
Mike Blawieck (name),
who, after being by me duly sworn upon oath, deposes and says:

I am the _____ (title) for the
Light and Champion (newspaper), a newspaper of general circulation.
The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies): Shelby

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct.

Signed: Mike Blawieck

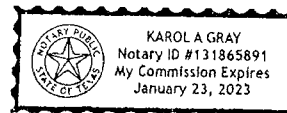
SWORN TO AND SUBSCRIBED BEFORE ME,

this 14th day of January, A.D., 20 21.
Notary Public: Karol A Gray
County of Shelby
Commission Expires: 1/23/23

Please EMAIL completed affidavit to ads@texas.press.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.06%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.06%
Street Lighting Sheet IV-23	226	19.73%	13.59%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.66%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.96%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.59%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. As an intervention deadline will be imposed, a request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.43%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.99%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	526,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency, cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

TEXAS PRESS SERVICE

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Stormi Clifton Childress, Red River Sun PO Box 1260 Childress, Texas 79201-1210 V F Email: scifton@tknewsgroup.com
--

Childress, Red River Sun (Childress, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Childress

Before me, a Notary Public, personally appeared

Mark Hicker (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the publisher (title) for the

The Red River Sun (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Childress, Hall, Caddo, Swarth

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: [Signature]

SWORN TO AND SUBSCRIBED BEFORE ME,

this 30 day of December A D., 20 20.

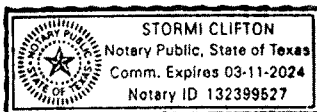
Notary Public: Stormi Clifton

County of Boykin

Commission Expires: 03-11-2024

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.46%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.66%
MUNICIPAL LIGHTING	221,368	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	15.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,131	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	15.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.13%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,934,204	23.75%	15.64%
GENERAL SERVICE W/ DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,368	9.70%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	789	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene in or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,926,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/ DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.66%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	25.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.66%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.56%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery, factor rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,500,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.66%
MUNICIPAL LIGHTING	221,368	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,731	12.66%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

January 04, 2021



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Roger Estlack Clarendon Enterprise PO Box 1110 Clarendon, Texas 79225-1110 V 806-874-2259 F 1-800-874-2423 Email ads@clarendonline.com
--

Clarendon Enterprise (Clarendon, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Dowley

Before me, a Notary Public, personally appeared

Tara Hogan (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the AD Director (title) for the

Clarendon Enterprise (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Dowley

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Tara Hogan

SWORN TO AND SUBSCRIBED BEFORE ME,

this 6th day of January A.D., 20 21.

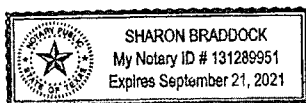
Notary Public: Sharon Braddock

County of Dowley

Commission Expires: Sept. 21st 2021

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,921,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COLLECTION	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MILLING - SEC	40,125	27.91%	17.81%
METAL MILLING - PRI	769,199	26.32%	13.11%
METAL MILLING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OIL FIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.63%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue, plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene or comment on these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.21%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.41%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency, cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$)*	Change in Non-Fuel Revenue (%)**	Change in Total Bill (%)***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MILLING - SEC	40,125	27.91%	17.81%
METAL MILLING - PRI	369,199	26.52%	13.11%
METAL MILLING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	1,009,127	28.29%	13.27%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LFD IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	15.23%
MULTI-MELTING - SEC	40,125	27.91%	17.81%
MULTI-MELTING - PRI	369,199	26.32%	13.11%
MULTI-MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.66%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet I ED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC HIGHWAY & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.



ROP AFFIDAVIT (SECOND REQUEST)

January 06, 2021

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

Revision of Order 20125SS0-234076 sent December 03, 2020

ATTN: Lou Antonelli Clarksville Times PO Box 1018 Clarksville, Texas 75426-1018 V F Email: theclarksvilletimes@gmail.com
--

Clarksville Times (Clarksville, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6.00 X 21.00	Caption: Notice of Rate Change Request	Page 10
Thu 12/17/20	6.00 X 21.00	Caption: Notice of Rate Change Request	Page 10
Thu 12/24/20	6.00 X 21.00	Caption: Notice of Rate Change Request Position: Main News	Page 10
Thu 12/31/20	6.00 X 21.00	Caption: Notice of Rate Change Request	Page 10

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Red River

Before me, a Notary Public, personally appeared

Lou Antonelli (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the managing editor (title) for the

Clarksville Times (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Red River

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Lou Antonelli

SWORN TO AND SUBSCRIBED BEFORE ME,

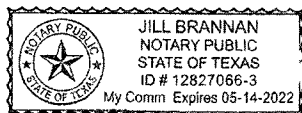
this 6 day of January A.D., 2021.

Notary Public: Jill Brannan

County of Red River

Commission Expires: 5-14-22

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE - DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE - NO DEMAND	2,167,355	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,700,461	28.14%	13.23%
METAL MILLING - SEC	40,125	27.91%	17.81%
METAL MILLING - PRI	369,199	26.32%	13.11%
METAL MILLING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,351	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LLD IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LFD Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.35%	14.84%
Customer-Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing.			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue.			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry_filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/ DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/ NO DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SLC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	15.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LLD IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.39%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%

* Base rate revenue net of transmission and distribution cost recovery revenues

** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing

*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery, revenue, and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry_filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16.1ev. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,700,461	28.14%	15.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	769,199	26.32%	13.11%
METAL MFT'ING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LLD IV-65	n/a	n/a	11.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LLD Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	62,016	24.25%	11.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue, plus fuel factor, energy efficiency cost recovery, factor rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/ filings/ New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16-Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE - DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE - NO DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	15.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MILLING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	789	23.22%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LTD IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LTD Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry_filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov>.

ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Keilani Cheek
Daingerfield, The Steel Country Bee
PO Box M
Daingerfield, Texas 75638-0848
V 903-856-6629 F 903-856-6625 Email: accounting@tnbnow.com

Daingerfield, The Steel Country Bee (Daingerfield, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Morris

Before me, a Notary Public, personally appeared

Doni Rowan (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the

Steel Country Bee (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies). Morris

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Doni Rowan

SWORN TO AND SUBSCRIBED BEFORE ME,

this 7 day of January A.D., 20 21.

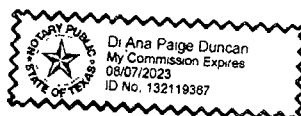
Notary Public: Di Duncan

County of Titus

Commission Expires 8/7/2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and nider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and nider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,731	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulation Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,344	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	589	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,131	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

December 21, 2020

TEXAS PRESS SERVICE

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Kay Thompson Emory Rains County Leader PO Box 127 Emory, Texas 75440-0127 V 903-473-2663 F 1 903-473-0050 Email ads@rainscountyleader.com

Emory Rains County Leader (Emory, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Tue 12/08/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Section 1, Pg 5
Tue 12/15/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Section 1, Pg 5
Tue 12/22/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	Section 1, Pg 5
Tue 01/05/21	6 00 X 21 00	Caption: Notice of Rate Change Request Special Instructions: No Publication 12/29	Section 1, Pg 5

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF RAINS

Before me, a Notary Public, personally appeared

EARL C HILL III (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the OWNER PUBLISHER EDITOR (title) for the

RAINS COUNTY LEADER (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation

in the following Texas county(ies): RAINS

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: [Signature]

SWORN TO AND SUBSCRIBED BEFORE ME,

this 5th day of January A.D., 2021

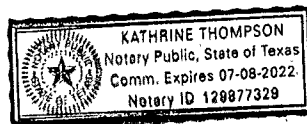
Notary Public: Kathrine Thompson

County of Rains

Commission Expires: 7-8-22

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



TUESDAY, JANUARY 5, 2021

Rains County Leader 5

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses (including expenses paid to reimburse intervening municipalities) that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bdl (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W-DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO-DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,127	28.40%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,596,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SLC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OIL FIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.60%
MUNICIPAL SERVICE	171,173	10.37%	6.66%
MUNICIPAL LIGHTING	221,268	9.76%	7.60%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	860	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,174	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	21.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing.			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 75 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 15, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,218, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.6%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,264	23.75%	15.64%
GENERAL SERVICE - W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE - W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,500,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	569,199	26.32%	13.11%
METAL MELTING - TRANS	520,810	21.40%	9.74%
OILFIELD PRIMARY	3,099,127	28.29%	15.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	526,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	11.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	11.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-5523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearings and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PLC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7109 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PLC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	1,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.10%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SFC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OIL FIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,812	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,174	32.68%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing.			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 FAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7126. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.33% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bdl (%) ***
RESIDENTIAL	\$ 14,924,204	23.75%	15.64%
GENERAL SERVICE W DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.27%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	216,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	52.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues.			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing.			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue.			

SWEPCO has proposed that its requested rate change become effective 55 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculators that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.



ROP AFFIDAVIT

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Suzanne Patterson Gilmer Mirror PO Box 250 Gilmer, Texas 75644-0250 V F Email: gilmermirror@yahoo.com

Gilmer Mirror (Gilmer, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	14A
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	14A
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request	10A
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	8A

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF UPSHUR

Before me, a Notary Public, personally appeared

WILLIAM R. GREENE (name),

who, after being by me duly sworn upon oath, deposes and says.

I am the PUBLISHER (title) for the

GILMER MIRROR (newspaper), a newspaper of general circulation

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): UPSHUR

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: William R. Greene

SWORN TO AND SUBSCRIBED BEFORE ME,

this 31 day of DECEMBER A.D., 2020.

Notary Public: Suzanne Patterson

County of UPSHUR

Commission Expires: 11-21-2021

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.



TEXAS PRESS SERVICE INC.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	208,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

December 21, 2020

TEXAS PRESS SERVICE

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Tiffany Harroff Gladewater Mirror PO Box 1549 Gladewater, Texas 75647-1352 V 903-845 2235 F 1 903 845-2237 Email: tharroff@gladewatermirror.com

Gladewater Mirror (Gladewater, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Gregg

Before me, a Notary Public, personally appeared

Jim Bardwell (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Owner/Publisher (title) for the Gladewater Mirror (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Gregg, Upshur

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed:

SWORN TO AND SUBSCRIBED BEFORE ME,

this 31st day of December, A.D., 20 20

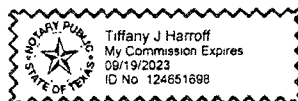
Notary Public Tiffany J Harroff

County of Gregg

Commission Expires 9-19-2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



The Gladewater Mirror, Wednesday, Dec. 9, 2020, Page 7

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.73%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.25%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.25%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

The Gladewater Mirror, Wednesday, Dec 16, 2020, Page 7

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	7,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

The Gladewater Mirror, Wednesday, Dec. 30, 2020, Page 7

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

January 04, 2021



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Michelle Fite
Grand Saline Sun
PO Box 608
Grand Saline, Texas 75140-0608
V 903-962-4275 F 903-962-3680 Email: michelle@grandsalinesun.net

Grand Saline Sun (Grand Saline, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page Information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 8
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 8
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	Page 8
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 8

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Van Zandt

Before me, a Notary Public, personally appeared

Beet Fite (name),
who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the
Grand Saline Sun (newspaper), a newspaper of general circulation.
The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies): Van Zandt

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct

Signed: Beet Fite

SWORN TO AND SUBSCRIBED BEFORE ME,

this 4 day of January, A.D., 20 21.

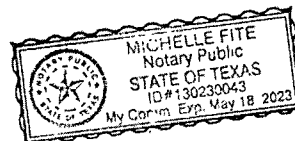
Notary Public: Michelle Lee Fite

County of Van Zandt

Commission Expires: May 18, 2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



8 Thursday, December 10, 2020

www.grandsalinesun.com

Grand Saline Sun, Grand Saline, TX

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.06%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

8 Thursday, December 17, 2020

www.grandsalinesun.com

Grand Saline Sun, Grand Saline, TX

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	\$00	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

8 Thursday, December 24, 2020

www.grandsalinesun.com

Grand Saline Sun, Grand Saline, TX

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

8 Thursday, December 31, 2020

www.grandsalinesun.com

Grand Saline Sun, Grand Saline, TX

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,553	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Dan Moore	
Henderson Daily News	
PO Box 30	
Henderson, Texas 75653-0030	
V	F Email: publisher@thehendersonnews.com

Henderson Daily News (Henderson, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	LEGALS PG.8
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	LEGALS PG.7
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	LEGALS
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	LEGALS

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Rusk

Before me, a Notary Public, personally appeared

Dan Moore (name),
who, after being by me duly sworn upon oath, deposes and says

I am the Publisher (title) for the
THE HENDERSON NEWS (newspaper), a newspaper of general circulation

The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies): Rusk

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct

Signed, Dan Moore

SWORN TO AND SUBSCRIBED BEFORE ME,

this 21st day of December A.D., 20 20

Notary Public: Nancy

County of Rusk

Commission Expires: 04/26/2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association
8800 Business Park Drive #100
Austin, Texas 78759
Phone: 512-477-6755 Fax: 512-477-6759

Legals

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document(s) you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Wednesday, December 16, 2020 — THE HENDERSON NEWS — PAGE 7

Legals

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 1.50%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Wednesday, December 23, 2019 -- THE HENDERSON NEWS -- PAGE 7

CLASSIFIEDS

Legals

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding:

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.13%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.11%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OIL FIELD PRIMARY	3,009,127	28.29%	13.23%
OIL FIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.73%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,371	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LLD IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Wednesday, December 30, 2020 — THE HENDERSON NEWS — PAGE 7

Legals

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	15.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	15.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	15.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

December 21, 2020

TEXAS PRESS SERVICE

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Sales Rep Jefferson Jimplecute 120 N Vale St Jefferson, Texas 75657 V F Email: jefferson.jimplecute@gmail.com

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Fri 12/11/20	6 00 X 21 00	Caption: Notice of Rate Change Request	1 pg 6
Fri 12/18/20	6 00 X 21 00	Caption: Notice of Rate Change Request	1 pg 6
Fri 12/25/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	1 pg 6
Fri 01/01/21	6 00 X 21 00	Caption: Notice of Rate Change Request	1 pg 4

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Marion

Before me, a Notary Public, personally appeared

Austin J. Leaster (name),
who, after being by me duly sworn upon oath, deposes and says.

I am the Publisher (title) for the

Jefferson Jimplecute (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date(s) indicated
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies). Marion, Cass

I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct

Signed [Signature]

SWORN TO AND SUBSCRIBED BEFORE ME,

this 12 day of January A D, 20 21

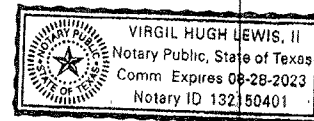
Notary Public, V. H. Lewis II

County of Marion

Commission Expires 8/28/23

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 956-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239-25.243 and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.



ROP AFFIDAVIT

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Melissa Houck Kilgore News Herald PO Box 1210 Kilgore, Texas 75663-1210 V F Email: mhhouck@news-journal.com

Kilgore News Herald (Kilgore, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	5A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	12A - backpage
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	5A - Main
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	7A - Main

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Gregg and Rusk

Before me, a Notary Public, personally appeared

Melissa Houck (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Advertising Coordinator (title) for the

Kilgore News Herald (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Gregg and Rusk

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Melissa Houck

SWORN TO AND SUBSCRIBED BEFORE ME,

this 17th day of January, A.D., 2021.

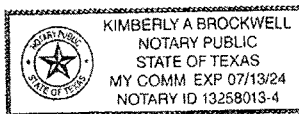
Notary Public: Kimberly A. Brockwell

County of Gregg

Commission Expires: 07-13-24

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



Affiliated with Texas Press Association
8800 Business Park Drive #100
Austin, Texas 78759
Phone 512-477-6755 Fax 512-477-6759

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWLPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWLPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16.1ex Admin. Code § 22.51(a)(1).

SWLPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWLPCO's Petition.

SWLPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWLPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWLPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWLPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense, surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWLPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWLPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 IAC §§ 25.239, 25.243, and 25.248, respectively, SWLPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWLPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. As an intervention deadline will be imposed, a request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16. Texas Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,500,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,500,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

ROP AFFIDAVIT

December 21, 2020



Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Tiffany Harroff
Lindale News & Times
PO Box 1549
Gladewater, Texas 75647
V: 903-845-2235 F: 903-845-2217 Email: tharroff@gladwaterntm.com

Lindale News & Times (Gladewater, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Smith

Before me, a Notary Public, personally appeared

Jim Bardwell (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Owner / Publisher (title) for the Lindale News & Times (newspaper), a newspaper of general circulation

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies). Smith

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed

SWORN TO AND SUBSCRIBED BEFORE ME,

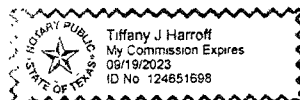
this 31st day of December, A.D., 20 20.

Notary Public, Tiffany J. Harroff
County of Smith

Commission Expires: 9-19-2023

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759

TEXAS PRESS SERVICE INC.



11 625A21

Lindale News & Times, Thursday, December 10, 2020 Page 7

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 1.50%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,368	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE WO/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Page 10, Lindale News & Times, Thursday, December 24, 2020

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/O DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.27%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing.			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue.			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be made to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

Lindale News & Times, Thursday, December 31, 2020 Page 7

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible. An intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.



ROP AFFIDAVIT

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Melissa Houck		
Victoria Advocate		
PO Box 1518		
Victoria, Texas 77902-1518		
V	F:	Email: mhhouck@newsjournal.com

Carthage, The Panola Watchman (Carthage, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A-Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A - Main

Longview News-Journal (Longview, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	3B - Sports
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	5B - Sports

Marshall News-Messenger (Marshall, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shelby

Before me, a Notary Public, personally appeared

Melissa Houck (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Advertising Coordinator (title) for the

Longview News-Journal, Marshall News Messenger & Panola Watchman (newspaper), a newspaper of general circulation.

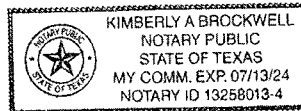
The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shelby

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Melissa Horok
 SWORN TO AND SUBSCRIBED BEFORE ME,
 this 7th day of January A.D., 20 21.
 Notary Public: Kimberly A. Brockwell
 County of Dress
 Commission Expires: 07-13-24
 Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association
 8800 Business Park Drive #100
 Austin, Texas 78759
 Phone: 512-477-6755 Fax: 512-477-6759



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWLPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWLPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-63	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE OUTDOOR AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes: base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWLPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWLPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero; and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPSCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPSCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPSCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPSCO's Petition.

SWEPSCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPSCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPSCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPSCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding.

SWEPSCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%

* Base rate revenue net of transmission and distribution cost recovery revenues

** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing.

*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate, case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue.

SWEPSCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPSCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPSCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPSCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPSCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.



ROP AFFIDAVIT

December 21, 2020

Advertiser Name: Southwestern Electric Power Company

Order #: 20125SS0

ATTN: Melissa Houck	
Victoria Advocate	
PO Box 1518	
Victoria, Texas 77902-1518	
V	F Email: mhhouck@news-journal.com

Carthage, The Panola Watchman (Carthage, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A - Main

Longview News-Journal (Longview, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	3B - Sports
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	5B - Sports

Marshall News-Messenger (Marshall, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS

COUNTY OF Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shelby

Before me, a Notary Public, personally appeared

Melissa Houck (name),

who, after being by me duly sworn upon oath, deposes and says:

I am the Advertising Coordinator (title) for the

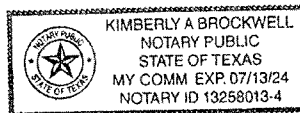
Longview News-Journal, Marshall News Messenger & Panola Watchman (newspaper), a newspaper of general circulation.

The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shelby. I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: Melissa Horok
SWORN TO AND SUBSCRIBED BEFORE ME,
this 17th day of January, A.D., 20 21.
Notary Public: Kimberly A. Brockwell
County of Dress
Commission Expires: 07-13-24
Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association
8800 Business Park Drive #100
Austin, Texas 78759
Phone: 512-477-6755 Fax: 512-477-6759



NOTICE OF RATE CHANGE REQUEST

On October 13, 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36.103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%.

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding:

SWEPCO Texas Proposed Base Rate Increase			
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%) ***
RESIDENTIAL	\$ 34,924,204	23.75%	15.64%
GENERAL SERVICE W/DEMAND	4,461,476	26.25%	18.45%
GENERAL SERVICE W/DEMAND	2,167,555	38.23%	27.15%
LIGHTING & POWER - SEC	28,784,427	28.49%	14.96%
LIGHTING & POWER - PRI	6,789,019	28.44%	14.40%
COTTON GIN	69,427	26.14%	15.74%
LARGE LIGHTING & POWER - PRI	1,506,976	28.44%	14.40%
LARGE LIGHTING & POWER - TRANS	6,300,461	28.14%	13.23%
METAL MELTING - SEC	40,125	27.91%	17.81%
METAL MELTING - PRI	369,199	26.32%	13.11%
METAL MELTING - TRANS	320,810	21.40%	9.74%
OILFIELD PRIMARY	3,009,127	28.29%	13.23%
OILFIELD SECONDARY	191,671	32.55%	15.94%
MUNICIPAL PUMPING	196,244	9.76%	7.00%
MUNICIPAL SERVICE	171,173	10.37%	6.60%
MUNICIPAL LIGHTING	221,268	9.76%	7.00%
Street Lighting Sheet IV-23	226	19.75%	13.39%
Municipal Street Lighting Sheet IV-24	389	23.23%	19.12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12.60%	9.23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.84%
Street Lighting Service Sheet IV-31	(48,498)	-22.61%	-19.90%
Public Highway Lighting Sheet IV-27	819	19.50%	13.02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2.65%	1.23%
PRIVATE, OUTDOOR, AREA	595,175	14.34%	10.18%
Private Lighting Sheet IV-28	210,792	29.00%	21.99%
Area Lighting - Outdoor Sheet IV-29	6,910	18.49%	14.65%
Area Lighting - Outdoor Sheet IV-30	326,842	9.68%	7.06%
Floodlighting Service Sheet IV-32	26,157	28.82%	20.79%
Outdoor Lighting Sheet IV-33	24,474	32.98%	28.11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14.84%
CUSTOMER-OWNED LIGHTING	79,569	27.15%	14.84%
Recreational Lighting Sheet IV-21	65,016	24.55%	14.84%
Customer Supplied Lighting Sheet IV-22	14,554	24.55%	14.84%
* Base rate revenue net of transmission and distribution cost recovery revenues			
** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing			
*** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue			

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission: (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at <http://interchange.puc.texas.gov/>.